

Illinois Commerce Commission

Corrected Notice Concerning Alternative Compliance Payments associated with the Public Utilities Act's Renewable portfolio standard for alternative retail electric suppliers and electric utilities operating outside their service territories (220 ILCS 5/16-115D)**

For Compliance Period: June 2011 through May 2012

Date of Notice: 6/6/2011

By its December 21, 2010 Order entered in ICC Docket No. 10-0563, and its May 24, 2011 approval of the spring 2011 results of the ComEd and Ameren renewable energy credit procurement event, the Commission has established the following parameters relating to alternative compliance payments for the June 2011 through May 2012 compliance period:

Definition	ComEd	Ameren	Units
Forecasted load of eligible retail customers at the customer meter, as established in IPA plan, ICC Docket 10-0563	35,335,934	15,065,960	MWH
Max ACP Rate = Max allowable increase in utility rates, as established in IPA plan, ICC Docket 10-0563.	\$2.1582	\$2.0032	\$/MWH
Utilities' contracted REC costs resulting from spring 2011 procurements	\$2,005,768	\$878,818	\$
Estimated ACP Rate**	\$0.0568	\$0.0583	\$/MWH
Staff note: Actual ACP Rates will be established by July 1, 2012. Actual ACP Rates will be equal to actual expenditures by the utilities on renewable energy certificates divided by the forecasted load of eligible retail customers at the customer meter.			

****Nature of correction: In the Commission's 5/26/2011 Notice, the ComEd and Ameren values for the "Estimated ACP Rates" were inadvertently transposed.**

Please direct questions or comments concerning this notice to:

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